This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.
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### PIT 2 INFORMATION

<table>
<thead>
<tr>
<th>Type of Pit System:</th>
<th>ON SITE</th>
</tr>
</thead>
<tbody>
<tr>
<td>Type of Mud System:</td>
<td>OIL BASED</td>
</tr>
</tbody>
</table>

Chlorides Max: 300000 Average: 250000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

**Wellhead Protection Area? N**

Pit is located in a Hydrologically Sensitive Area.

**Category of Pit:** 3

**Liner required for Category:** 3

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

### HORIZONTAL HOLE 1

<table>
<thead>
<tr>
<th>Sec</th>
<th>Twp</th>
<th>Rge</th>
<th>County</th>
</tr>
</thead>
<tbody>
<tr>
<td>28</td>
<td>15N</td>
<td>14W</td>
<td>CUSTER</td>
</tr>
</tbody>
</table>

**Spot Location of End Point:** N2 NW NW NW

**Feet From:**
- NORTH 1/4 Section Line: 50
- WEST 1/4 Section Line: 330

**Depth of Deviation:** 13970

**Radius of Turn:** 478

**Direction:** 1

**Total Length:** 9797

**Measured Total Depth:** 24518

**True Vertical Depth:** 14180

**End Point Location from Lease, Unit, or Property Line:** 50

**Notes:**

<table>
<thead>
<tr>
<th>Category</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>DEEP SURFACE CASING</td>
<td>3/28/2016 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING</td>
</tr>
<tr>
<td>HYDRAULIC FRACTURING</td>
<td>3/28/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK: <a href="HTTP://FRACFOCUS.ORG/">HTTP://FRACFOCUS.ORG/</a> WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.</td>
</tr>
<tr>
<td>INTERMEDIATE CASING</td>
<td>3/28/2016 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES</td>
</tr>
<tr>
<td>MEMO</td>
<td>3/28/2016 - G71 - PIT 1 &amp; 2 - CONCRETE-LINED PIT PER OPERATOR REQUEST; PIT 2 - OBM RETURNED TO VENDOR, OBM CUTTINGS PERMITTED PER DISTRICT</td>
</tr>
</tbody>
</table>

VAC OTHER
VAC 119639 CSTR, OTHERS
EXT 645749 MSSP, WDFD, HNTN, OTHERS
EXT OTHER
EST OTHER
CONTINENTAL RESOURCES, INC.
REC. 3-28-16 (DECKER)

This permit does not address the right of entry or settlement of surface damages.

039 22479 HAMAR 1-33-28XH

Page 2 of 3
<table>
<thead>
<tr>
<th>Category</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>PENDING CD - 201601055</td>
<td>3/29/2016 - G60 - (E.O. 33 &amp; 28-15N-14W X650425 MSSP, WDFD, HNTN 28-15N-14W X201601054 MSSP, WDFD, HNTN 33-15N-14W (MSSP, HNTN ASSOCIATED COMMON SOURCES OF SUPPLY TO WDFD) 50% 28-15N-14W 50% 33-15N-14W CONTINENTAL RESOURCES, INC. REC. 3-28-16 (DECKER) ** ITD HAS SHL AS 235' FWL; WILL BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER OPERATOR</td>
</tr>
<tr>
<td>PENDING CD - 201601057</td>
<td>3/30/2016 - G60 - (E.O.) 28-15N-14W X650425 WDFD 1 WELL CONTINENTAL RESOURCES, INC. REC. 3-29-16 (DECKER)</td>
</tr>
<tr>
<td>SURFACE CASING</td>
<td>3/28/2016 - G71 - MIN. 500' PER ORDER # 42589</td>
</tr>
</tbody>
</table>

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The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.
Well Location Plat

Operator: CONTINENTAL RESOURCES, INC.
Lease Name and No.: HAMAR #1-33-28XH
Footage: 265' FSL - 235' FWL  GR. ELEVATION: 1729' Good Site? YES
Section: 33 Township: 15N Range: 14W I.M.
County: Custer State of Oklahoma
Alternate Loc: N/A
Terrain at Loc.: Location fell in an open, flat, cultivated field ±230' North of an Existing
East-West Fence/Aerial Power Line and ±210' East of an Existing North-South Fence.

Accessibility: From the West.
Directions: From the junction of State Highway 33 and State Highway 54 near the town of
Thomas, OK, go 2.0 miles South on State Highway 54 and 1.0 mile East on "EW 89 RD." to the Southwest Corner of Section 33-15N-14W.

GPS DATUM
NAD 27
OK NORTH ZONE
Surface Hole Loc:
Lat: 35°43'33.59"N
Lon: 98°42'07.29"W
X: 1791619
Y: 265022

Heel Slot:
Lat: 35°43'33.59"N
Lon: 98°42'06.13"W
X: 1791714
Y: 265022

Bottom Hole Loc:
Lat: 35°45'15.13"N
Lon: 98°42'05.98"W
X: 1791801
Y: 275268

Please note that the location was measured on the ground prior to
Certificate: This is to certify that this Well Location
This Well Location Plat represents the results of a survey
made on the ground performed under the supervision of the undersigned.

Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph: 918-465-5711 Fax: 918-465-5330
Certificate of Authentication No. 5968
Expires: June 30, 2016
Invoice #6340
Date Staked: 12/10/15 By: J.K.
Date Drawn: 12/14/15 By: J.H.
Revise BHL: 02/03/16 By: J.H.
LANCE G. MATHIS
OK LPLS 1664