The rate you are currently billed under is listed on your bill. Please review this entire guide to determine which rate is best suited for you. You may have made significant changes in the way you use electricity at your building and may find another rate more appropriate.

Please note that the charges shown in this guide do not include various adjustments that LIPA includes in its bill. It is important to note that your bill also includes a Power Supply Charge at a cost per kWh basis. For a further explanation, see the sections regarding “Additional Information” and “Other Charges.”

Religious organizations, veterans organizations and qualified community residences may choose service under an appropriate residential or non-residential service classification, subject to a minimum term of one year.

If you would like further information, please call our Business Call Center at 1-800-966-4818 or visit our Web site at www.lipower.org/commercial.

Important information - keep for your records.
LIPA’s Business Call Center

Our Business Call Center is dedicated to Long Island businesses. Our specially trained representatives can assist you with a wide range of account services, from billing to saving energy.

Billing Inquiries/Automated Account Services
8 AM to 8 PM, Monday - Friday, excluding holidays
1-800-966-4818
(631-755-3417 - Outside Metro New York area)

Electrical Emergencies - 1-800-490-0075
24 hours a day, 7 days a week

Energy Efficiency Infoline 1-800-692-2626
Hearing or Speech Impaired (TDD system) 631-755-6660
Si Habla Español 1-800-490-0085

To Contact us by Mail
Long Island Power Authority, PO Box 9083, Melville, NY 11747

Online
www.lipower.org/commercial

LIPA Customer Service Centers
LIPA has customer service centers conveniently located throughout our service area, which are open from 8:30 AM to 5 PM, Monday through Friday, excluding holidays.

Bellmore ......................... 2400 Sunrise Highway, Bellmore, NY 11710
Brentwood ....................... 1650 Islip Avenue, Brentwood, NY 11717
Bridgehampton ................. Montauk Highway, Bridgehampton, NY 11932
Coram ............................ 2045 Route 112, Coram, NY 11727
Hewlett .................................. 455 Mill Road, Hewlett, NY 11557
Hicksville ......................... 175 E. Old Country Road, Hicksville, NY 11801
Melville ............................. 15 Park Drive, Melville, NY 11747
Patchogue .......................... 460 E. Main Street, Patchogue, NY 11772
Riverhead .........................117 Doctors Path, Riverhead, NY 11901
Roslyn Heights .................... 250 Willis Avenue, Roslyn Heights, NY 11577
West Babylon/Lindenhurst ...... 479 Park Avenue, Lindenhurst, NY 11757

Common Commercial Electric Rates
For most customers, electricity rates are based on what is considered “general” use, in other words, powering lights and other common electrical equipment as well as the amount of electricity used, i.e. “small” and “large” customers. Some customers use electricity for heating in addition to general use. With the exception of large usage customers, the majority of customers are billed on rates that vary by the time of year (i.e. summer vs. winter), but not by what time of day electricity is used. However, LIPA does offer optional “time-of-use” rates that factor in what time of day electricity is being used, which may be beneficial to certain customers who are not considered large users. These rates can be found on page 8. Large usage customers must pay time of use rates.

Your rate is shown on the back of your bill above the details of your charges.

What Makes Up the Cost of Electric Service?
The Delivery & System Charges on your bill (your rate) reflects the cost of delivering electricity to you. The other significant cost is the Power Supply Charge, which is the cost of the electricity itself. Unlike our rates, this charge is subject to fluctuations that occur in the energy marketplace.

LIPA does not own power generation facilities other than its 18% interest of Nine Mile Nuclear Power Plant. Therefore, like all other electric utilities in New York LIPA is required to purchase the energy and capacity necessary to meet our customers’ needs. This includes an appropriate reserve margin, power purchased directly and the cost of fuel used to generate electricity. The current Power Supply Charge can be found at www.lipower.org/powersupply.
Rate 280: Commercial, Small, General Use
Applicable to customers using electricity for any non-residential purpose when the amount consumed during the preceding 12 months is less than 2,000 kWh in each of two consecutive monthly billing periods (4,000 kWh in one bimonthly billing period) or whenever it is estimated that an applicant’s demand is less than 7 kilowatts (kW). These conditions also apply to service supplied through a single meter to a multifamily (4 or more) dwelling or to a dwelling where the account holder does not reside at that location.

Note: For time-of-use option see Rate 288.

DELIVERY & SYSTEM CHARGES

<table>
<thead>
<tr>
<th>Rate: (Per Meter)</th>
<th>June 1 - Sept. 30</th>
<th>Oct. 1 - May 31</th>
</tr>
</thead>
<tbody>
<tr>
<td>Service Charge: (Per Day)</td>
<td>$0.3600</td>
<td>$0.3600</td>
</tr>
<tr>
<td>Energy Charge: (Per kWh)</td>
<td>$0.1052</td>
<td>$0.0863</td>
</tr>
</tbody>
</table>

Minimum Charge: Is the service charge per meter, per month plus adjustments to rates and charges.

Rate 281: Commercial, Large, General Use
Applicable to customers using electricity for any non-residential purpose when the amount consumed during the preceding 12 months has equaled or exceeded 2,000 kWh in each of two consecutive monthly billing periods (4,000 kWh in one bimonthly billing period) or whenever it is estimated that an applicant’s demand is less than 7 kW, but not greater than 145 kW in a summer month (June through September), or not greater than 500 kW in any two other months. Demand Ratchet applies see page 10. Note: For time-of-use option see Rate 282.

DELIVERY & SYSTEM CHARGES

<table>
<thead>
<tr>
<th>Rate: (Per Meter)</th>
<th>June 1 - Sept. 30</th>
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</tr>
<tr>
<td>Energy Charge: (Per kWh)</td>
<td>$0.1052</td>
<td>$0.0863</td>
</tr>
</tbody>
</table>

Minimum Charge: Is the service charge per meter, per month plus adjustments to rates and charges.

Rate 283: Commercial, Large, General Use, Seasonal
Applicable to customers who satisfy Rate 281 qualifying conditions and who submit a signed application requesting that their service be discontinued for at least four continuous months between Oct. 1 and May 31. Demand Ratchet applies see page 10. Note: For time-of-use option see Rate 282.

DELIVERY & SYSTEM CHARGES

<table>
<thead>
<tr>
<th>Rate: (Per Meter)</th>
<th>June 1 - Sept. 30</th>
<th>Oct. 1 - May 31</th>
</tr>
</thead>
<tbody>
<tr>
<td>Service Charge: (Per Day)</td>
<td>$0.3600</td>
<td>$0.3600</td>
</tr>
<tr>
<td>Energy Charge: (Per kWh)</td>
<td>$0.1052</td>
<td>$0.0863</td>
</tr>
</tbody>
</table>

Minimum Charge: Is the service charge per meter, per month plus adjustments to rates and charges.

Rate 285: Commercial, Large, Multiple Periods
Applicable to customers using electricity for any non-residential purpose when the demand has exceeded 500 kW in any two of the previous 12 months or 145 kW in any summer month (June through September). In the case of a newly established customer, LIPA determines if their estimated demand will meet these requirements. Customers placed on large time of use rates may not return to general use rates. These customers are billed for energy and demand charges based on the time of year (summer/winter) and the time of day service is used. Note: For alternative time-of-use option see Rate 284.

DELIVERY & SYSTEM CHARGES

| Rate: Total of the Three Rate Periods (Per Meter, Per Month) |
|-------------------|-------------------|-------------------|
| Rate (Per Day) | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Service Charge: | $7.50 | $7.50 | $7.50 |
| Secondary Voltage | $2.50 | $6.50 | $6.50 |
| Primary Voltage | $18.96 | $4.65 | $15.68 |
| Transmission Voltage | $22.09 | $5.26 | $3.81 |

Demand Charge: (Per kW)
Secondary Voltage | None | $0.0237 | $0.0485 |
Primary Voltage | None | $0.0218 | $0.0446 |
Transmission Voltage | None | $0.0217 | $0.0430 |

Energy Charge: (Per kWh)
Secondary Voltage | $0.0237 | $0.0485 | $0.0378 |
Primary Voltage | $0.0218 | $0.0446 | $0.0356 |
Transmission Voltage | $0.0217 | $0.0430 | $0.0346 |

Minimum Demand Charge: (Per kW, Per Rate Period, Per Meter)
Secondary Voltage | None | $33.50 | $9.21 |
Primary Voltage | None | $28.76 | $8.13 |
Transmission Voltage | None | $23.79 | $6.68 |

You have a choice:

<table>
<thead>
<tr>
<th>If your business uses</th>
<th>LIPA would assign Rate</th>
<th>The alternate optional Rate Code(s) is</th>
<th>Description on Page #</th>
</tr>
</thead>
<tbody>
<tr>
<td>less than 7 kW</td>
<td>280</td>
<td>288</td>
<td>8</td>
</tr>
<tr>
<td>between 7kW and 145kW</td>
<td>281</td>
<td>283, 290 - 293</td>
<td>4, 6</td>
</tr>
<tr>
<td>more than 145 kW</td>
<td>285</td>
<td>284</td>
<td>9</td>
</tr>
</tbody>
</table>
# Heating Rates

## Rate 290: Commercial, Heating
Applicable to customers where electricity is the sole means of space heating in the entire building or in a portion of the building that is separately metered. In either case, the total connected space heating load must be at least 10 kW. Customers are eligible for this rate if the insulation of the building, and the size and design of the heating equipment meet LIPA requirements for this rate. Demand Ratchet applies see page 10. **Note:** For time-of-use option see Rate 282.

## Rate 291: Commercial, School, Heating
Applicable to schools that satisfy the requirements of Rate 290. The Rate 291 rates and charges are the same as those of Rate 290. The demand ratchet (see “Other Charges”) does not apply.

## Rate 293: Commercial, Seasonal, Heating
Applicable to customers who submit a signed application requesting their service to be discontinued for at least four continuous months between October 1 and May 31. Demand Ratchet applies page 10. **Note:** For time-of-use option see Rate 282.

### DELIVERY & SYSTEM CHARGES

<table>
<thead>
<tr>
<th>Time Period</th>
<th>Secondary Service**</th>
<th>Primary Service*</th>
</tr>
</thead>
<tbody>
<tr>
<td>June 1 - Sept. 30</td>
<td>Oct. 1 - May 31</td>
<td>June 1 - Sept. 30</td>
</tr>
<tr>
<td>Service Charge: (Per Day)</td>
<td>$1.400</td>
<td>$1.400</td>
</tr>
<tr>
<td>Demand Charge: (Rate 290) (Per kW, Per Month)</td>
<td>$10.84</td>
<td>$9.63</td>
</tr>
<tr>
<td>Energy Charge: (Per kWh) (for one half of total kWhs)</td>
<td>$0.0536</td>
<td>$0.0387</td>
</tr>
<tr>
<td>Energy Charge: (Per kWh) (for one half of total kWhs)</td>
<td>$0.0536</td>
<td>$0.0300</td>
</tr>
<tr>
<td>Demand Charge (Per KVAR of Reactive Demand)</td>
<td>N/A</td>
<td>N/A</td>
</tr>
</tbody>
</table>

### Rate 293 Rates and Charges:
The Rate 293 rates and charges are the same as those of Rate 290 except the Demand Charges are a percentage of Rate 290 demand rates (167% for June 1 through September 30 and 50% for all remaining months); the demand ratchet (see page 13) does not apply and there is a reconnection charge.

**Minimum Charge:** The minimum charge is equal to the Service and Demand Charges plus the adjustments to Rates and Charges. **Primary—Customer owns transformer.** **Secondary—LIPA provides transformer.

## Supplemental Service Rates

LIPA will provide supplemental and back-up service to customers with on-site generation or customers that receive some of their power from the New York Power Authority (NYP). In most cases, LIPA will provide supplemental and backup service under a standard rate code, including the following situations:

- Generation used for emergency situations only
- Generation eligible for net metering
- Generation designated as a “qualifying facility”
- Generation that serves less than half the customer’s total load
- Customers taking supplemental service prior to January 2001
- Customers who receive a portion of their load from NYP.

### Supplemental Service Rates cont’d.

Back-up and Supplemental Service rates are available to customers that do not meet the qualifications above, or who choose to pay the rates for Back-up Service (rate 680) or Supplemental Service (rate 273).

## Rate 273: Supplemental Service

### Supplemental Service: Electricity the customer needs in addition to the electricity normally provided from the non-LIPA supply. The rates for this service are as follows:

**Service Charge:** Fixed monthly charge determined for each customer prior to initiation of service, and is based on load factor and highest demand in the most recent summer period (June-September).

**Energy Charge:** A customer has two options to choose from; these include either a standard energy charge of $0.0008 per kWh for all rate periods and times, or the customer may elect to enter into an agreement with LIPA for hourly Locational Based Marginal pricing. **Replacement Energy Charge:** LIPA will provide replacement energy to the customer when the customer’s supply is not producing enough energy to meet its Contract Demand. A Contract Demand Level will be established when service is initiated. The Contract Demand Level is set equal to the rated net hour output of the customer’s supply or customer’s summer peak load, whichever is lower. The charge is $0.0500 per kWh plus the standard or locational based energy charge described above. **Demand Charge:** The charge is $22.50 per kWh from June-September, weekdays only, 12 noon-8 p.m. **Annual Charge:** The annual charge for this service is the lower of the annual charges of this rate or Rate 285 for the total electrical requirements of the customer at that location.

## Rate 680/681: Commercial, Supplemental Back-Up Service

Rate 680/681 apply to customers whose electrical requirements are not entirely supplied by LIPA. Back-up service is limited to a 10% load factor during any rating period. **Back-up and Maintenance Service:** Provided during interruptions of the customer’s own power supply. The rates for this service are as follows:

### Service Charge: (Per Meter, Per Month)

<table>
<thead>
<tr>
<th>Without Supplemental Service</th>
</tr>
</thead>
<tbody>
<tr>
<td>Secondary Voltage (7kW and Less)</td>
</tr>
<tr>
<td>Secondary Voltage (Above 7 kW)</td>
</tr>
<tr>
<td>Primary Voltage</td>
</tr>
</tbody>
</table>

### Demand Charge: (Per kW, Per Month)

<table>
<thead>
<tr>
<th>Contract Demand</th>
<th>As-Used Demand*</th>
</tr>
</thead>
<tbody>
<tr>
<td>Secondary Voltage</td>
<td>$2.50</td>
</tr>
<tr>
<td>Primary Voltage</td>
<td>$2.10</td>
</tr>
</tbody>
</table>

*The “As Used Demand” Charge is paid in addition to the “Contract Demand” Charge. Also, rates are subject to 100% demand ratchet (see “Other Charges”).

### DELIVERY & SYSTEM CHARGES

<table>
<thead>
<tr>
<th>Rate Periods</th>
</tr>
</thead>
<tbody>
<tr>
<td>Off-Peak</td>
</tr>
<tr>
<td>Midnight-7 AM</td>
</tr>
<tr>
<td>Secondary Voltage</td>
</tr>
<tr>
<td>Primary Voltage</td>
</tr>
<tr>
<td>Transmission Voltage</td>
</tr>
</tbody>
</table>
Optional Time-of-Use Rates

Rate 284: Commercial, Large, Multiple Periods
Rate 284 is optional to customers who qualify for Rate 285.

Applicable to customers using electricity for any non-residential purpose when either the demand has exceeded 500 kW in any two of the previous 12 months or 145 kW in any summer month (June through September). In the case of a newly established customer, LIPA determines if their estimated demand will meet these requirements. These customers are billed for energy and demand charges based on the time of year (summer/winter) and the time of day service is used.

DELIVERY & SYSTEM CHARGES
Rate: Total of the Three Rate Periods (Per Meter, Per Month)

<table>
<thead>
<tr>
<th>Service Charge: (Per Day)</th>
<th>Meter Charge: (Per Day)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Secondary Voltage</td>
<td>$7.50</td>
</tr>
<tr>
<td>Primary Voltage</td>
<td>$7.50</td>
</tr>
<tr>
<td>Transmission Voltage</td>
<td>$7.50</td>
</tr>
</tbody>
</table>

Effective March 5, 2012, the following types of accounts qualify as residential service:

- A two or three-family dwelling with a single electric meter when the customer of record resides at the premises.
- Accessory buildings or usage separately metered but on the same lot as a dwelling, apartment, or building used for religious purposes.
**Additional Information**

**Electric Demand Ratchet:** For customers billed under rate 281 and 290, the demand ratchet sets a floor level of demand for billing purposes at the greater of:

1. The demand recorded on the meter, or
2. If billed for a summer month (June – September), 85% of the maximum recorded demand during the preceding 11 months, or
3. If billed for a non-summer month (October - May), 70% of the maximum demand recorded during the preceding 11 months.

**Proration of Bills** – When the charge under a rate code is for a monthly (30-day) billing period, and a bill covers a period of either more or less than 30 days, this charge will be prorated. Prorating is done by adjusting the charge by a ratio of the number of days shown on your bill to 30 days.

**Net Metering** is available to customers with solar or wind generators. With net metering, the customer is billed only for net consumption, the amount of electricity consumed less the amount of electricity produced by the generator.

If a customer generates more electricity than is consumed in a month, then the excess energy produced is “banked” and can be used to offset future consumption. At the end of each 12-month period, LIPA will purchase any remaining energy in the customer’s bank at LIPA’s avoided cost rate.

Net metering is authorized for a non-residential solar or wind customer generator with installed capacity (AC) equal to or less than 2,000 kW and fuel cell generators with installed capacity equal to or less than 1500 kW (AC). Net metering without "banking" privileges is also available for certain other generation technologies.

**LIPA Green Choice Program** is a voluntary program, in which the Authority’s customers may elect to purchase Renewable Energy in the form of environmental attributes. A customer desiring to participate in the Program may select an eligible Green Marketer and provide the Green Marketer with the necessary enrollment information. The Green Marketer may on their own, separately offer customers a number of renewable energy service options, including renewable energy from wind, hydropower and bioenergy resources. The Green Marketer charges will be in addition to your monthly LIPA bill.

**LIPA Long Island Choice Program** is a voluntary program, in which the Authority’s eligible customers may elect to purchase their electric supply through an Energy Service Company (ESCO). Under Long Island Choice, a customer will choose an ESCO to provide the power supply and will continue to pay LIPA for the delivery services. The customer will be billed monthly for the LIPA portion of the bill. Long Island Choice customers will receive a bill credit according to LIPA’s Long Island Choice Tariff.

**Business Development Programs – The Business Attraction/Expansion Program** applies to new S.C. No. 2-MRP customers or existing customers who can add at least 100kW of permanent load up to a maximum total load of 1500kW, and/or increase employment by 20% FTE’s (Full Time Equivalent Employees), over an existing base of at least 50 FTE’s. Customers must apply for this program prior to locating to the service area or prior to increasing their permanent load. The program offers customers reduced electric rates and the ability to choose modified rating periods when committing to reduce their loads during the weekday hours of 3 p.m. to 10 p.m. in the summer months (June – September).

**The Manufacturing Competitiveness Program** is for demand metered customers certified to participate in New York State’s (NYS) Industrial Effectiveness Program (IEP). The Program offers customers reduced electric rates and the ability to choose modified rating periods when committing to reduce their loads during the weekday hours of 3 p.m. to 10 p.m. in the summer months (June – September).

**The Business Incubation Program** is intended to attract new load by offering graduates of New York State sponsored Incubators reduced electric rates and the ability to choose modified rating periods when committing to reduce their load during the weekday hours of 3 p.m. to 10 p.m. in the summer months (June – September).

**The ReCharge New York Program** is intended to foster statewide economic development and job retention by providing eligible customers with low-cost power from the New York Power Authority (NYPA). Eligible customers include those certified by the Economic Development Power Allocation Board to NYPA. Such customers include those with a peak electric demand of 400 kW or more, or not-for-profit corporations as defined in Subdivision 5 of Section 102 of the Not-For-Profit Corporation Law.

**Other Charges**

**Efficiency & Renewables Charge** - Provides for the costs of LIPA’s energy efficiency and renewables programs for our customers.

**NY State Assessment** - Recovers costs imposed on LIPA as per Public Service Law, section 18-a(6), effective 4/7/09. Payable to the State of New York and expected to be in effect for five (5) years.

**Revenue Based PILOTS and Sales Tax** - LIPA is required to make payments equal to the tax revenues from the sale of electricity that would have been collected by cities, incorporated villages and New York State. Your total bill includes a percentage increase equal to the tax rate in effect in your city or incorporated village. In addition, your bill for electric service will be increased by temporary surcharges to recover taxes imposed by New York State for the Metropolitan Transportation Authority (MTA) and other purposes. Sales tax, if applicable, is shown separately on each bill. Proof of tax exemption must be submitted to LIPA, if applicable.

**Suffolk Property Tax Adjustment** - Under a court ordered settlement related to the overpayment of taxes to the Shoreham taxing jurisdictions dated January 11, 2000, LIPA implemented a plan to refund $462.5 million to its customers over five years. Further, under the terms of that settlement, LIPA began to collect the costs associated with financing those refunds on behalf of the taxing jurisdictions, less $5 million contributed from LIPA’s own funds, from Suffolk County customers in June 2003.

**Late Payment Charge** – A late payment charge at the rate of one and one-half percent (1.5%) per monthly billing period will be applied if payment is not received by the “Pay by” date on the bill. This affects all customers except State agencies.
**Interconnection Charge** - Recovers the cost of additional equipment (ex. for high voltage or large generators) required by some customers. Interconnection costs are payable in full at the time they are incurred. In addition, the customer will pay LIPA an 11.4% annual operating charge applied to LIPA’s investment in the interconnection equipment installed on its property.

**Service Initiation Charges** - The Authority’s charges to initiate service to Non-Residential customers. The Service Initiation Charges are:

1. $220.00 when the Authority has to perform a new service connection or reconnection, set or reset a meter or unlock the service equipment to energize the connection to a customer’s premises.
2. $60.00 in all cases where service or meter connections are not required. The “Service Initiation Charge” will not apply to the Outdoor Area Lighting, Public Street and Highway Lighting Energy and Connection, Seasonal Rates and Unmetered Service under Rate Code 280. Also, the “Service Initiation Charge” will not apply to accounts transferred to a landlord for service in the interim period between tenants at the same location unless the conditions in (1) apply.

**Reconnection Charges** - These charges apply when LIPA reconnects a customer’s electric service that has been terminated for nonpayment of bills. A Reconnection Charge of eighty dollars ($80.00), in addition to the Field Collection Charge of fifty-nine dollars ($59.00), will be billed to the customer after the reconnection of service. **Seasonal Customers:** A Reconnection Charge of eighty dollars ($80.00) will also be billed when a customer requests termination of service and then reapply for service at the same premises within a 12-month period.

**Remote Meter Reading Charges** - LIPA will provide remote meter reading in a situation where physical access to the meter is difficult or the customer prefers to limit LIPA’s access to the meter. The charges and services can be found on the “Statement of Remote Meter Reading Charges” in our tariff and include:

1. One-time site survey, engineering and processing charge;
2. One-time incremental charge for the remote reading equipment;
3. One-time communications equipment charge;
4. One-time installation charge, including the cost of removing the meter;
5. One-time central operating equipment charge;
6. Daily administrative charge;
7. Daily communication operations charge for wireless communication installations.

For telephone land-line cost installations, the customer is responsible for obtaining and maintaining the telephone land-line and any other telecommunication services required.