AltaGas
Annual General Meeting
April 30, 2015

Clean Energy Global Opportunities Competitive Advantage
Agenda

Annual General Meeting - April 30, 2015

• Annual Report to Shareholders
• Election of Directors
• Appointment of the Auditors
• Further Business
• Update from David Cornhill, Chairman and CEO
David Cornhill
Chairman and Chief Executive Officer
Forward-looking information

This presentation contains forward-looking statements. When used in this presentation the words “may”, “would”, “could”, “will”, “intend”, “plan”, “anticipate”, “believe”, “seek”, “propose”, “estimate”, “expect”, and similar expressions, as they relate to AltaGas or any affiliate of AltaGas, are intended to identify forward-looking statements. In particular, this presentation contains forward-looking statements with respect to, among others things, business objectives, expected growth, results of operations, performance, business projects, opportunities and financial results.

These statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. Such statements reflect AltaGas’ current views with respect to future events based on certain material factors and assumptions and are subject to certain risks and uncertainties including without limitation, changes in market competition, governmental or regulatory developments, changes in tax legislation, general economic conditions and other factors set out in AltaGas’ public disclosure documents. Many factors could cause AltaGas’ or any of its business segments’ actual results, performance or achievements to vary from those described in this presentation, including without limitation those listed above as well as the assumptions upon which they are based proving incorrect. These factors should not be construed as exhaustive. Factors which could cause results or events to differ from current expectations are: capital resources and liquidity risk, market risk, commodity price risk, operational risk, volume declines, weather, construction, counterparty risk, environmental risk, regulatory risk and labour relations. Should one or more of these risks or uncertainties materialize, or should assumptions underlying forward-looking statements prove incorrect, actual results may vary materially from those described in this presentation as intended, planned, anticipated, believed, sought, proposed, estimated or expected, and such forward-looking statements included in this presentation herein should not be unduly relied upon. These statements speak only as of the date of this presentation. AltaGas does not intend, and does not assume any obligation, to update these forward-looking statements except as required by law. The forward-looking statements contained in this presentation are expressly qualified as cautionary statements.

Financial outlook information contained in this presentation about prospective results of operations, financial position or cash flows is based on assumptions about future events, including economic conditions and proposed courses of action, based on management’s assessment of the relevant information currently available. Readers are cautioned that such financial outlook information contained in this presentation should not be used for the purposes other than for which it is disclosed herein. Additional information relating to AltaGas can be found on its website at www.altagas.ca. The continuous disclosure materials of AltaGas, including its annual MD&A and Consolidated Financial Statements, Annual Information Form, Information Circular, and Proxy Statement, material change reports and press releases, are also available through AltaGas’ website or directly through the SEDAR system at www.sedar.com.
2014: Another milestone year for AltaGas

- Delivered over $1 billion in new assets
- Accessed global markets for the first time
- Increased clean energy portfolio

See “forward-looking statements & information”
Successfully completed largest project in our history
195-MW Forrest Kerr hydroelectric facility

Clean energy

Global opportunities

Competitive advantage

Strong results

Future growth

See “forward-looking statements & information”
Volcano Creek online two years ahead of schedule

16-MW hydroelectric facility
Significantly increased clean energy footprint

- Added **211 MW** of new, clean, hydroelectric generation
- Added **164 MW** of gas-fired generation
- Total generation increased by **over 32 percent** in 2014
- Over **75 percent** of total portfolio from clean energy

**Generation portfolio (MW)**

- Forrest Kerr
- Volcano
- Ripon
- San Gabriel
- Brush

**2013**
- Clean energy sources
- Alberta PPA

**2014**

---

1 Includes gas-fired, hydro, wind, and biomass fuel sources and projects under construction
See “forward-looking statements & information”
Now a global energy exporter

Arriving at Ferndale, Washington
Now a global energy exporter

Arriving in Chiba, Japan

Clean energy

Global opportunities

Competitive advantage

Strong results

Future growth

See “forward-looking statements & information”
Business diversity provides stability

- Clean energy
- Global opportunities
- Competitive advantage
- Strong results
- Future growth

Regulated Utilities + Highly contracted Power + Highly contracted Gas

See “forward-looking statements & information”
Operational and construction expertise

Over the last five years:

- Commissioned the 102-MW Bear Mountain Wind Park
- Constructed 150 Mmcf/d deep-cut Gordonale gas processing plant
- Constructed the 250 Mmcf/d Harmattan co-stream project
- Commissioned the 195-MW Forrest Kerr hydroelectric facility
- Commissioned the 16-MW Volcano Creek hydroelectric facility
Competitive service offering

- Signed a contract with Montney producer Painted Pony Petroleum Ltd.
- Connecting Western Canada’s natural gas and NGL from well-head to export markets
Strategically located in California power market

- Acquired 507-MW Blythe natural gas-fired combined cycle power plant in 2013
- Acquired land near the facility in 2014 for two potential future expansions
- Well positioned to access premium power markets in California, Arizona and Nevada

See “forward-looking statements & information”
Delivered record EBITDA and cash flow in 2014

**EBITDA\(^1\) ($M)**

<table>
<thead>
<tr>
<th></th>
<th>2013</th>
<th>2014</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>$509</td>
<td>$546</td>
</tr>
</tbody>
</table>

**Funds from operations\(^1\) ($M)**

<table>
<thead>
<tr>
<th></th>
<th>2013</th>
<th>2014</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>$402</td>
<td>$472</td>
</tr>
</tbody>
</table>

\(^1\) Normalized
See “forward-looking statements & information”
16 percent increase in annual dividend

Annualized dividend per share

- 2013: $1.53
- 2014: $1.77

See “forward-looking statements & information”
Q1 2015 highlights

- $140 million in normalized funds from operations
- $178 million in normalized EBITDA
- $57 million in normalized net income
- Strong operating results from Forrest Kerr and Volcano Creek
- McLymont Creek nears completion
Another 8.5 percent increase in annual dividend

Annualized dividend per share

2014: $1.77
2015: $1.92

See “forward-looking statements & information”
Our people make things happen

~1,700 dedicated employees across Canada and the U.S.
First Nations and community engagement

- Developing long-term relationships
- Providing sustainable benefits to the communities in which we operate
Safety and environment

- Committed to protecting employees, the public, and the environment

**Health & Safety Audit Scoring**

<table>
<thead>
<tr>
<th>(%)</th>
<th>09</th>
<th>10</th>
<th>11</th>
<th>12</th>
<th>13</th>
<th>14</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>85</td>
<td>90</td>
<td>95</td>
<td>100</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Electricity generated by AltaGas**

- Run-of-river hydroelectric and wind facilities:
  - 360,000 MWhs in 2014
  - 1,070,000 MWhs since 2009

- Clean burning natural gas facilities:
  - 1,900,000 MWhs in 2014
  - 3,600,000 MWhs since 2010
$7.5 billion in growth opportunities

2015-2019 Growth CAPEX

- **Committed**: ~$1.5B
  - Utilities
  - Power
  - Gas

- **Under development**: ~$2B
  - Utilities
  - Power
  - Gas

- **Energy export expansions & other**: ~$4B
  - Utilities
  - Power
  - Gas

See “forward-looking statements & information”
Growing our Power portfolio

$1.5 billion capital spend program 2015 to 2019

Committed:
• McLymont, Cogen III

Development:
• Blythe II

Evaluation:
• Additional power expansions (Blythe III)

Canada
• 728 MW in operation
• 81 MW under construction

U.S.
• 721 MW in operation
• 1,000 MW of expansion opportunities at Blythe

See “forward-looking statements & information”
Growing and improving our Utilities

$1 billion capital spend program 2015 to 2019

- $600 million increase in rate base over next five years
- Additional ~$1 billion in capex for potential PNG expansion

Customers

Rate base

Canada
USA

See “forward-looking statements & information”
Growing our Gas portfolio

Significant processing, logistics and export capability

$4 billion capital spend program 2015-2019

Committed:
- Townsend, Alton, Dawson Creek

Development:
- Increase gas processing capacity, Fractionation expansion, Regional LNG, LPG exports, LNG exports Phase I

Evaluation:
- Increase gas processing capacity, LPG export expansion, LNG export expansion
Poised to double over the next five years

Total assets expected to grow to ~$15+ billion by 2019

See “forward-looking statements & information”
Creating shareholder value

- **Diversified** business strategy
- Significant **competitive advantages**
- Strong and **stable earnings** and cash flow
- Strong **yield and growth** potential

**TSR: ~940%**

Based on $100 investment made on July 22, 1999 ending April 29, 2015 and assumes reinvestment of dividends

See “forward-looking statements & information”